



MISSISSIPPI
PUBLIC UTILITIES STAFF

Charles Jim Beckett, Executive Director

Annual Report

Ending June 30, 2023

PUBLIC UTILITIES STAFF

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CHARLES JIM BECKETT
EXECUTIVE DIRECTOR

To: The Honorable Governor and Members of the
Legislature of the State of Mississippi
State Capitol
Jackson, Mississippi

Re: Mississippi Public Utilities Staff
2023 Fiscal Year Annual Report

The Mississippi Public Utilities Staff (Staff) submits this Annual Report to Governor Reeves and members of the Mississippi Legislature in compliance with Mississippi Code Ann. § 27-101-1. The Staff provides auditing, legal, and other technical assistance to the Mississippi Public Service Commission.

While a separate and independent agency, Staff works closely with the Mississippi Public Service Commission, and I would like to take this opportunity to thank the Commissioners for their service to the ratepayers and utilities in Mississippi.

Respectfully submitted,

A handwritten signature in blue ink that reads "Charles Jim Beckett". The signature is written in a cursive style.

Charles Jim Beckett
Executive Director

COMPOSITION AND FUNCTIONS

The Legislature established the Public Utilities Staff in 1990 as a separate and independent agency to serve in an advisory and investigatory role in support of the Public Service Commission. The Staff is charged with representing “the broad interests of the state of Mississippi by balancing the respective concerns of residential, commercial, and industrial ratepayers; the state, its agencies and departments; and the public utilities.”

The Staff consists of the Executive Director and five divisions: Legal; Administrative Services; Water and Sewer; Electric, Gas and Communications; Economics and Planning. Additional information concerning the composition of, and services provided by the Staff, along with information related to each division, can be found at <http://www.mpus.ms.gov>.

UTILITY CASE LOAD

The Staff participates in all utility filings before the Public Service Commission. Staff reviews filings, conducts studies and makes written recommendations regarding all Commission proceedings affecting rates, service, and service areas of regulated public utilities in this state.

ELECTRIC

Two investor-owned electric utilities are subject to the Commission’s rate and service quality jurisdiction: Entergy Mississippi, LLC (“EML”), a subsidiary of Entergy Corporation, and Mississippi Power Company (“MPC”), a subsidiary of Southern Company. The 2023 Electric Utilities Summary reflecting the number of customers, average revenue per customer, and gross operating revenues, along with graphs comparing customer rates is provided as Attachment A to this report. The following is a digest of decisions by the Commission for the two rate regulated utilities, plus the approvals of certificates of public convenience and necessity for construction of electric generating and transmitting facilities which includes an increasing number of renewable projects:

Electric Division Docket Summaries

JULY 2022

2018-UN-205 Entergy Mississippi, LLC, Formula Rate Plan

Formula Rate Plan Evaluation Report Filing for calendar year 2022 and 2021 Look Back. The stipulated revenue requirement for the 2021 Look Back was \$34.1 million. The revenue requirement for the 2022 test year was \$48.6 million leading to a \$5.90 increase for an average residential customer.

AUGUST 2022

2014-UN-132 Entergy Mississippi, LLC, Ad Valorem Tax Adjustment Rider Schedule ATA-3

Approved annual ATA-3, allowing the Company to recover the difference between the ad valorem taxes paid and the amount recovered for taxes in retail rates during the prior calendar year.

SEPTEMBER 2022

2022-UN-96 Mississippi Power Company, Regulatory Tax Recovery

Approved annual regulatory tax recovery schedule concerning annual tax levied by Department of Revenue to fund Staff and Commission.

2022-UA-103 Entergy Mississippi, LLC, Cogeneration and Small Power Production (QF-21)

Approved filing of rate for qualifying cogeneration and small power production facilities.

2022-UA-105 Entergy Mississippi, LLC, Special Contract MakerStar Capital, Inc.

Approved Special Contract between EML and MakerStar Capital, Inc. to allow EML to serve MakerStar's facilities located within Entergy Mississippi's certificated service area in Vicksburg, Warren County, Mississippi.

NOVEMBER 2022

2022-UN-44 Entergy Mississippi, LLC, Flex Charge

Approval of EML's Flex Charge, which is designed to facilitate the build-out of Mississippi's TE charging network, which includes distribution system investment and upgrades, make-ready infrastructure located between the Company's distribution system and the charger and the charger itself.

DECEMBER 2022

2022-UA-108 Mississippi Power Company, CPCN Perry and Lamar Counties

Authorized MPC for the construction, acquisition, extension, operation and maintenance of transmission substations and related facilities and rights-of-way in Perry and Lamar Counties.

2022-UN-06 Entergy Mississippi, LLC, Renewable Community Option (RCO)

Approval of RCO a form of community solar that has a growing application to utility customers across the nation seeking sustainable energy options.

2022-UA-119 Mississippi Power Company, CPCN Clarke and Hancock Counties

Authorized MPC to construct, acquire, extend, operate and maintain switching stations and associated transmission facilities that are needed to provide transmission interconnection to the Cane Creek and Moonshot Solar Generating facilities located, respectively, in Clarke and Hancock Counties.

2022-UA-139 Mississippi Power Company, Petition for Accounting Order

Approved petition to defer certain one-time O&M expenditures for new software systems and for existing system upgrades to be addressed in the 2023 PEP.

2022-UA-140 Mississippi Power Company, Petition for Accounting Order

Approved petition to defer the costs associated with the sales and use tax audit performed by the Mississippi Department of Revenue. MPC filed an appeal of MDOR's final assessment on October 28, 2022. This petition requests to defer the additional taxes and interest identified to a regulatory asset to be recovered over a time period determined by the Commission in a future PEP filing once the matters are resolved.

2022-UA-141 Mississippi Power Company, Petition for Accounting Authorization Establishing a New Regulatory Liability for Reliability Reserve

Approved petition to charge reliability-related expenditures against the Reliability Reserve.

JANUARY 2023

2017-UA-189 Entergy Mississippi, LLC, MISO

Annual MISO Cost & Revenue Rider Schedule filing for billing periods of February 2023 through January 2024 to recover/refund its costs/revenues resulting from membership in MISO.

2017-UN-198 Entergy Mississippi, LLC, Grid Modernization

Recovery of Electric Grid Modernization and Rural Fiber Costs for billing periods of February 2023 through January 2024 to recover costs associated with expansion of fiber optic infrastructure in rural areas of MS in support of broadband expansion. Grid Resiliency program approved.

2018-UN-258 Entergy Mississippi, LLC, Restructuring Credit Rider

Annual Restructuring Credit Rider Schedule RC-1 (Revised) for billing periods of February 2023 through January 2024 to provide customer bill credits of \$27 million over six years (\$4.5 million per year), resulting from the Company's corporate restructuring.

FEBRUARY 2023

2012-UN-429 Mississippi Power Company, Small Business Redevelopment Rider (SBR)

Approval of a one-year extension of the SBR for qualified customers.

MARCH 2023

2018-UN-205 Entergy Mississippi, LLC, Vegetation Management Operation and Maintenance Costs (VM)

Approval of annual Vegetation Management Cost Adjustment Factors to be effective beginning April 2023 reflects the expected vegetation management contract costs for the calendar year of the submission, together with a true-up adjustment reflecting any over-recovery or under-recovery of costs and revenues as of December 31st of the prior year.

2022-UA-117 Mississippi Power Company, CPCN Stone County

Authorized the construction, acquisition, extension, operation and maintenance of a transmission substation and related facilities and right-of-way in Stone County in order to provide electric service to Enviva Pellets Bond, LLC, which has entered into a contract for with MPC to provide electric service to the Customer’s new wood pellet plant located in Stone County.

APRIL 2023

1992-UN-059 Mississippi Power Company, Environmental Compliance

Approval of Environmental Compliance Overview Plan to allow the Company to recover its costs of compliance.

2006-UN-511 Mississippi Power Company, System Restoration Rider

Approval of Company’s System Restoration Rider (“SRR”). SRR is intended to collect from customers an amount sufficient to fund MPC’s Property Damage Reserve, which reserve is used to fund property damage caused by natural disasters such as hurricanes and other major weather events (the “Storm Reserve”).

MAY 2023

2023-UN-37 Mississippi Power Company, Ad Valorem Tax

Approval of ATA-3 which recovers or refunds any difference between property taxes included in the Company’s base rates and those actually paid.

JUNE 2023

2019-UN-219 Mississippi Power Company, Capital Plan

Annual Capital Plan presenting the Company’s generation, transmission, and distribution capital projects MPC plans to undertake for the upcoming year. The costs for the projects are included in the PEP rider filed on March 15, 2023.

2019-UN-219 Mississippi Power Company, PEP (Formula Rate Plan)

Performance Evaluation Plan (Formula Rate Plan) filing for calendar year 2023. There was no change in the 2023 revenue requirement because it fell with the formula band. There was no 2022 Look Back revenue requirement because it also fell within the formula band.

Fuel Audit Summary

On March 6, 2023, the Staff filed its summary and comments of the Staff's Certified Public Accountant's review of the annual financial audit and management review of both Entergy Mississippi, LLC and Mississippi Power Company to verify the fuel cost consumed in electric generating plants and purchased energy of electric utilities. The financial audits were performed by independent auditors selected by the Commission and confirmed that there were no material misstatements of allowable fuel and purchased energy expenditures during the audit period. On March 6, 2023, the Staff certified all the reports to the Legislature as required by statute.

Pending Litigation at the Federal Energy Regulatory Commission

The Mississippi Public Utilities Staff is currently a party to six (6) separate proceedings before the Federal Energy Regulatory Commission (FERC), including the annual rate update of the Unit Power Sales Agreement (UPSA) for the Grand Gulf nuclear plant owned by System Energy Resources, Inc. (SERI).

On June 23, 2022, SERI and the Mississippi Public Service Commission entered into a global settlement that resolved thirteen (13) then-pending dockets at FERC. The settlement provided for a \$235 million payment by SERI to Entergy Mississippi for the benefit of Mississippi ratepayers. Additionally, the settlement established an ROE of 9.65%, subject to a moratorium until June 30, 2026. Finally, the settlement placed a cap on SERI's equity used in the UPSA at 52% equity (SERI's previous capital structure was approximately 65% equity). Both the ROE and the capital structure provisions operate to reduce rates for Mississippi ratepayers. FERC accepted the settlement on November 17, 2022.

The Staff continues to participate in the following active FERC proceedings:

- **Tax Treatment of MSS-4 Tariff Components – ER21-915, EL22-6, and ER23-2821:** These consolidated proceedings address the appropriate treatment of the tax effects of net operating loss carryforwards (NOLCs) and other related accumulated deferred income tax (ADIT) components in the MSS-4 Replacement Tariff, which governs sales between the various Entergy Operating Companies. The proceedings began when Entergy Arkansas filed in ER21-915 to change the MSS-4 Tariff. Mississippi did not intervene in that proceeding. However, Mississippi intervened in the EL22-6 proceeding – a complaint filed by the Louisiana Public Service Commission (LPSC) – because that complaint sought refunds back to when Entergy Mississippi was under the Entergy System Agreement, potentially impacting costs to Entergy Mississippi. Mississippi's role in this consolidated proceeding has been limited. The Initial Decision in this case is due from FERC on June 18, 2024.
- **SERI Pension filing – Docket No. ER22-24:** SERI filed this case in October of 2021, claiming it had accrued a prepaid pension asset dating back to the initial planning and construction of Grand Gulf that had a balance of approximately \$82 million. With this filing, SERI proposed to include the prepaid pension asset in rate base and begin recovery

of the asset. As filed, the amortization of the prepaid pension asset increases the SERI revenue requirement by approximately \$9 million per year, which in turn increases amounts recoverable from Entergy Mississippi's ratepayers by nearly \$3 million per year. The retail regulators assert that SERI is not entitled to any recovery. Settlement discussions failed and the proceeding is now in litigation. A hearing before FERC is scheduled for late May 2024, with an Initial Decision due from FERC September 6, 2024.

- **Treatment of Nuclear Decommissioning Tax Deduction Excess ADIT – Docket No. EL23-11:** FERC initiated this investigation into the UPSA in connection with its order on the Initial Decision in ER18-1182. (In the ER18-1182 proceeding, SERI filed to return its calculation of excess Accumulated Deferred Income Taxes (ADIT) in connection with the reduction of the federal income tax rate in the 2017 Tax Cuts and Jobs Act. Mississippi released its claims in ER18-1182 as part of the settlement mentioned above.) FERC determined that the refund of excess ADIT associated with SERI's nuclear decommissioning tax deduction was beyond the scope of what SERI proposed in ER18-1182. Accordingly, FERC ordered a new proceeding to address the treatment of the nuclear decommissioning tax deduction excess ADIT. While Mississippi released its claims under ER18-1182, to the extent the EL23-11 proceeding requires changes to the UPSA with *prospective* rate impacts, Mississippi has an interest in the proceeding. At this time, EL23-11 remains pending at FERC and awaiting further action by FERC.
- **Grand Gulf Lease Payments – ER23-1164:** SERI initiated this proceeding when it submitted a compliance filing required by FERC's Orders in EL18-152. (In the EL18-152 proceeding, as relevant to SERI's compliance filing in ER23-1164, the regulators argued that SERI improperly included the costs of the new lease of the minority interest in the Grand Gulf nuclear plant in charges to the Entergy Operating Companies, including Entergy Mississippi. After initially ruling that the entirety of the lease payment was an acquisition premium, FERC granted rehearing and permitted SERI to include certain lease costs in charges to the Entergy Operating Companies. FERC's orders have been appealed by the LPSC.) While Mississippi released its claims in EL18-152 with respect to lease payments made prior to the settlement date, it is Mississippi's position that SERI must properly account for the lease payments as direct in FERC's orders in EL18-152. Accordingly, Mississippi protested SERI's compliance filing. FERC has not yet acted on the compliance filing.
- **Grand Gulf Prudence Post-Settlement – EL24-5:** The LPSC filed a new complaint in October 2023 which essentially extends the complaint in EL21-56. In EL21-56, the LPSC, the Arkansas Public Service Commission, and the Council of the City of New Orleans filed a complaint alleging that SERI had imprudently operated Grand Gulf, causing the plant to be offline for extended periods and damaging ratepayers who were paying for both Grand Gulf and replacement power. Mississippi released its claims under EL21-56 in its settlement with SERI/Entergy. The EL24-5 complaint, however, alleges additional imprudent actions by SERI *after* the filing of the settlement. Mississippi intervened. FERC has not acted on the complaint.

- **SERI 2023 UPSA Annual Update:** Mississippi challenged SERI’s inclusion of the lease payments in the UPSA charges to Mississippi in the 2023 Annual Update. At this time, SERI and Mississippi have agreed to defer resolution of this issue until FERC issues final orders in ER23-1164 and appeals by SERI and the LPSC of FERC’s decisions are resolved.

GAS

The three largest investor-owned natural gas local distribution companies (“LDCs”) in the state, Atmos Energy Corporation, (“Atmos Energy”), CenterPoint Energy, Inc. (“CenterPoint”) and Spire Mississippi Inc. (“Spire”) all operate under formulary plans similar to those of the state’s investor-owned electric utilities. The 2023 Gas Utilities Summary reflecting number of customers, average bills, and net operating income is provided as Attachment B to this report. The following is a digest of decisions by the Commission for the rate regulated gas utilities:

Gas Division Docket Summaries

JULY 2022

2017-UA-115 Atmos Energy Corp.

Approved the renewal of Atmos’s five (5) year Infrastructure Expansion Initiative. This included the proposed Initiative’s FY 2023 budget with the potential for incremental changes to the annual budget in future years and an adjustment to one of the three Quick Start criteria to include a total estimated main investment.

AUGUST 2022

2012-UN-139 CenterPoint Energy

Review of Rate Regulation Adjustment Rider (RRA) which is the annual formula rate plan and the Filing of Its Weather Normalization Rider (WNA)

SEPTEMBER 2022

2013-UN-214 CenterPoint Energy

Review and Approval of Supplemental Growth Rider for 12 Months Ending December 31, 2021

2022-UA-99 Atmos Energy Corp.

Approved CPCN to serve areas in George County.

OCTOBER 2022

2005-UN-503 Atmos Energy Corp.

Stable/Rate Annual Evaluation which is the annual formula rate plan for the 12 Months Ending March 31, 2022 (SRA)

2015-UN-049 Atmos Energy Corp.

System Integrity Rider and Review of Capital Budget for Fiscal Year 2023

2022-UN-101 Atmos Energy Corp.

Review and Approval of Routine Changes in Rate Schedules, Gas Service Policy and Policy for Gas Extension of Gas Facilities

DECEMBER 2022

2015-UN-109 Spire Mississippi Inc.

Filing of Routine Changes in the Rate Stabilization Adjustment Rider (RSA) which is the annual formula rate plan for Spire.

FEBRUARY 2023

2022-UA-157 Atmos Energy Corp.

Approved CPCN to serve areas in Grenada and Montgomery Counties and to abandon existing certificated area in Grenada County.

PURCHASED GAS ADJUSTMENTS – The Staff monitors the purchased gas adjustments (“PGA”) of Atmos Energy and CenterPoint monthly, and Spire on a bi-monthly schedule. All natural gas purchases were verified against pipeline invoices and other supporting documentation to determine that they were in conformity with underlying procurement contracts and price indices reflecting current market pricing. Atmos Energy and CenterPoint both employed Commission-approved hedging programs to help reduce the volatility of natural gas purchase prices.

TELECOMMUNICATIONS

The Telecommunications Division continues to review and provide recommendations to the Public Service Commission regarding eligible telecommunications carriers (ETCs) and carriers providing regulated services throughout the state of Mississippi.

ELIGIBLE TELECOMMUNICATIONS CARRIERS (ETCs) – The Universal Service Fund (USF) is one fund with four programs - High Cost, Low Income, Rural Health Care and Schools & Libraries. Two of these programs, High Cost and Low Income, require carriers to be designated as eligible telecommunications carriers (ETCs) to receive funding. The Commission and Staff have the primary responsibility of designating ETCs in Mississippi, along with oversight responsibilities on an annual basis.

HIGH-COST SUPPORT – Mississippi remains one of the largest national beneficiaries of monies allocated from the federal Universal Service Fund High-Cost Support program. The purpose of the USF-High-Cost Support program is to provide funds for telecom carriers to deliver service to rural/underserved areas where the market alone cannot support the substantial cost of deploying network infrastructure and providing connectivity.

In 2023, Mississippi ETCs received over \$155.8 million in total High-Cost Universal Service funding which included disbursements from the Rural Digital Opportunity Fund (RDOF). The year 2023 marked the second full year of RDOF monthly disbursements to the twenty-three (23) RDOF ETCs certified by the Commission upon recommendation of the Staff. In 2023 these ETCs received a total of \$41.8 million in RDOF disbursements and are expected to receive a like amount in 2024.

One of the main Telecommunication Division duties for 2023 was the compilation and analysis of USF mandated filings submitted by Mississippi ETCs demonstrating the use of awarded funds in accordance with program rules. The results of the compliance analyses by the Telecommunication Division, along with its recommendations were submitted to the Commission for its consideration as to the certification of each ETC to receive high-cost support for the 2024 program year.

LOW-COST/LIFELINE SUPPORT – The Low-Income program, commonly known as Lifeline, provides discounts that make local telephone service affordable to millions of low-income consumers. Lifeline provides discounts, currently \$5.25 per month for voice-only services or \$9.25 per month for bundled services, that make telephone service more affordable for millions of Americans. Consumers apply for the discounts through their telephone provider or USAC’s National Verifier tool. Currently in Mississippi, consumers may qualify for the Lifeline program if they have a gross household income at or below 135% of the Federal Poverty Guidelines or participate in a qualifying federal aid program (such as SNAP, Medicaid, SSI, among others).

FILING COMMENTS WITH THE FCC – The Staff monitors events of concern with the FCC and assists the Commission in filing comments. Past comments filed include comments regarding the Connect America Fund (CAF) Order, call completion concerns, cramming, and Lifeline issues.

SERVING ON FEDERAL AND STATE COMMITTEES – Members of the Staff have served on various committees and subcommittees in different agencies to share and gain knowledge of the telecommunications’ changing environment. Staff service has included Vice-Chair on the Telecommunications Subcommittee and member-at-large on the State and National Action Plan (SNAP) Committee of the National Association of Regulatory Utility Commissioners (NARUC). In addition to NARUC participation, Staff have served on the Universal Service Federal-State Joint Board and Mississippi Cyber Initiative. These appointments and participation also are vital in the implementation of changes by the FCC and allow for the recognition of Mississippi’s involvement in national and state telecommunications issues.

WATER & SEWER

The Water and Sewer Division is responsible for the investigation of all water and sewer related filings with the Commission for initial certificates, supplemental certificates, facility certificates, sale and transfers, initial rates, and rate changes.

CURRENT NUMBER OF WATER & SEWER UTILITIES – The Mississippi Public Service Commission regulates 902 water and sewer utilities as follows:

Sewer Associations	44
Sewer Companies	82
Sewer Districts	37
Sewer Municipalities	37
Water Associations	492
Water Companies	27
Water Districts	43
Water Municipalities	140

FILINGS – During this reporting period, there were 12 filings seeking initial, supplemental, and facility certificates and sale and transfer filings. Of the 12 total filings, the specific breakdown by type of utility was as follows:

Sewer Associations	0
Sewer Companies	5
Sewer Districts	0
Sewer Municipalities	0
Water Associations	2
Water Companies	3
Water Districts	1
Water Municipalities	1

There were 15 rate filings. The filings by type of utility were as follows:

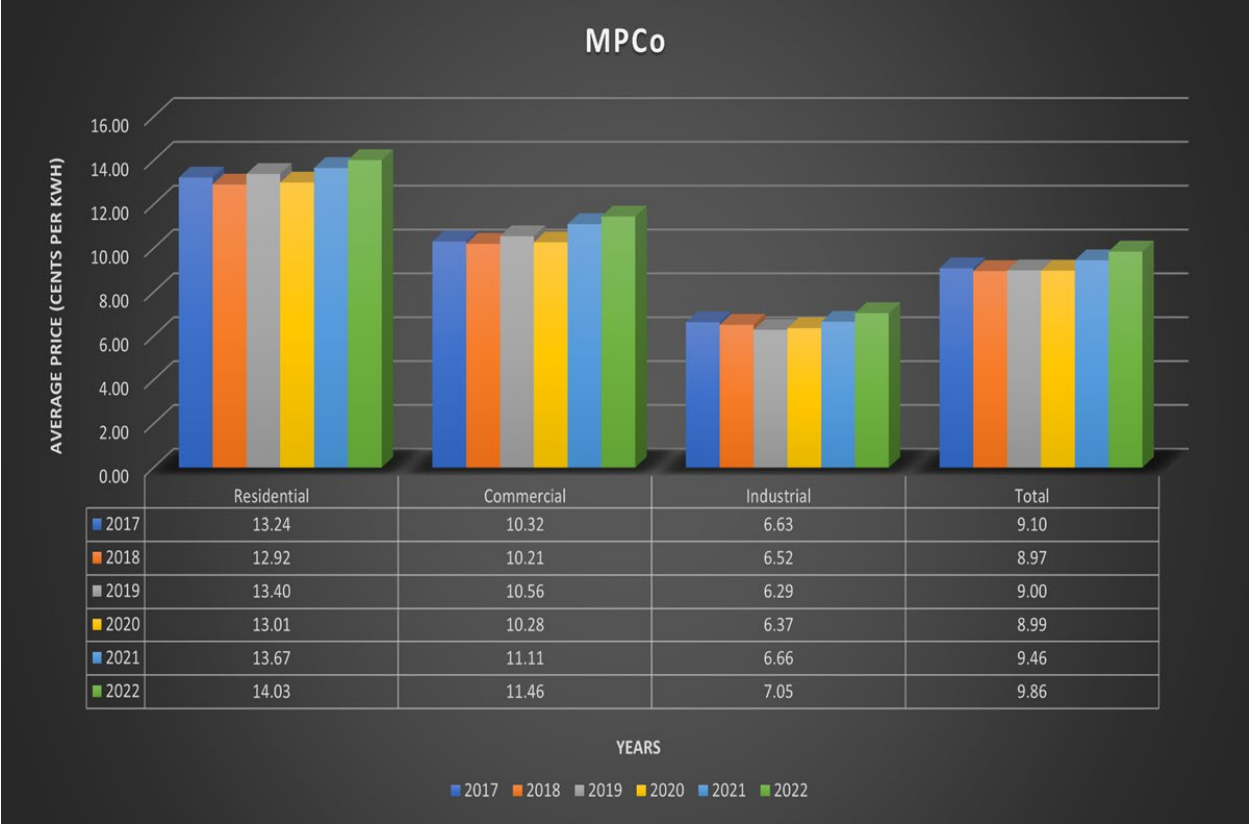
Sewer Companies	5
Sewer Municipalities	1
Water Companies	2
Water Municipalities	7

The Water and Sewer Division actively investigated all aspects of the 27 total filings made with the Commission. This investigation included: propounding data requests, reviewing engineering plans and specifications, reviewing reports and other documentation, conducting prehearing conferences, preparing pre-filed testimony, presenting testimony before the Commission at formal hearings and presenting recommendations to the Commission.

VIABILITY RECOMMENDATIONS – Pursuant to Miss. Code Ann. § 43-35-504, the Water and Sewer Division reviewed and analyzed 8 water block grant applications and made utility viability recommendations to the Mississippi Development Authority. In addition, recommendations were made to the Mississippi State Department of Health and to the Mississippi Department of Environmental Quality.

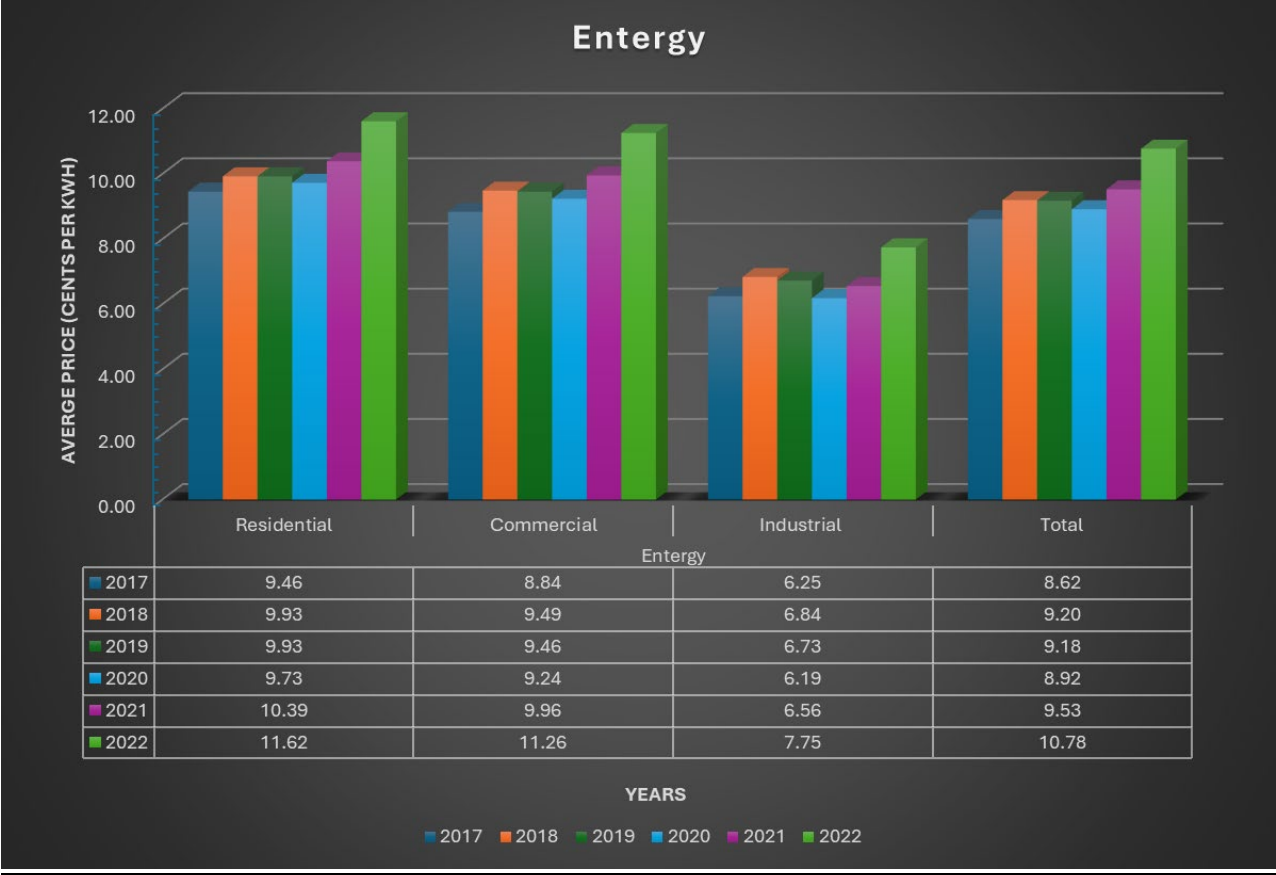
AUDITS – Annual audits of certain regulated sewer companies that are connected to regional utility authorities for wastewater treatment were performed by the Division to ensure that these sewer companies were assessing the correct monthly charges. The Division also determined the appropriate monthly charge to be assessed for the upcoming year.

INSPECTIONS – The Division continued to monitor utility systems and various construction projects throughout the reporting period.

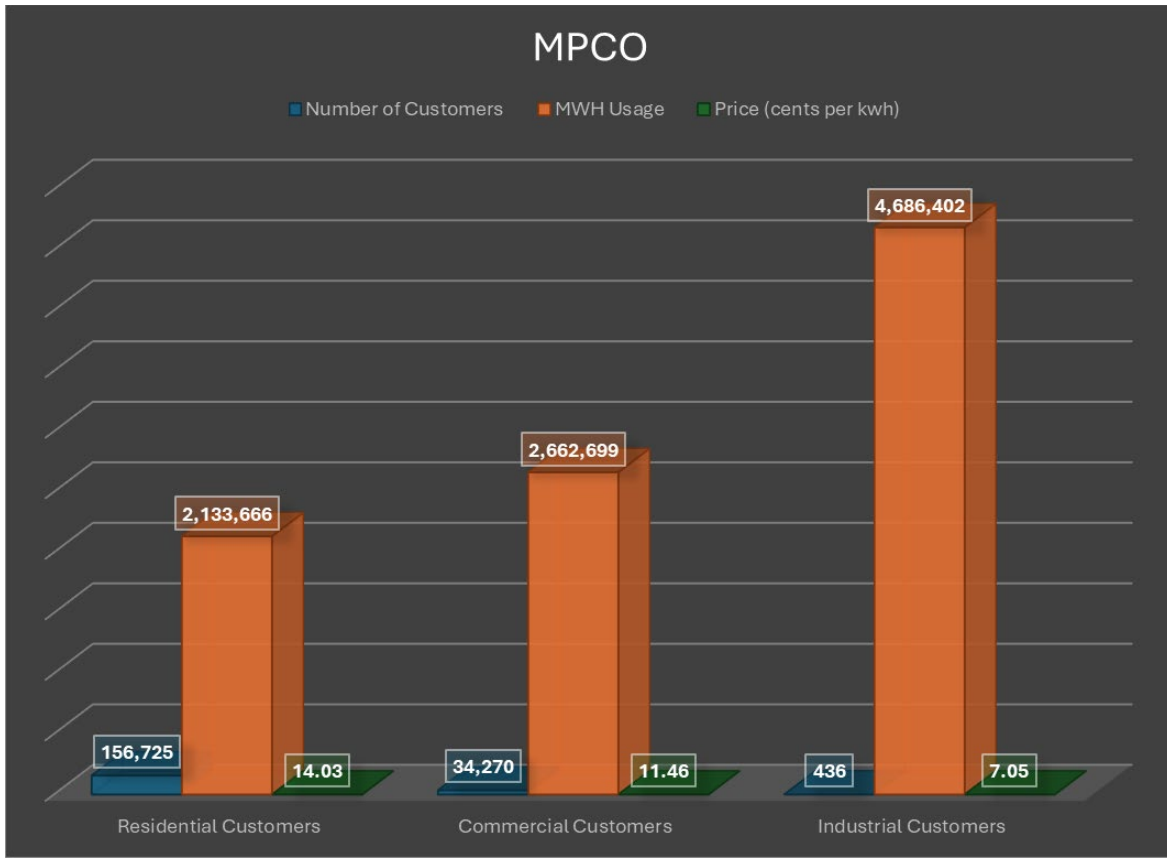


Mississippi Power Company

	<i>Residential</i>	<i>Commercial</i>	<i>Industrial</i>	<i>Total</i>
2017	13.24	10.32	6.63	9.10
2018	12.92	10.21	6.52	8.97
2019	13.40	10.56	6.29	9.00
2020	13.01	10.28	6.37	8.99
2021	13.67	11.11	6.66	9.46
2022	14.03	11.46	7.05	9.86

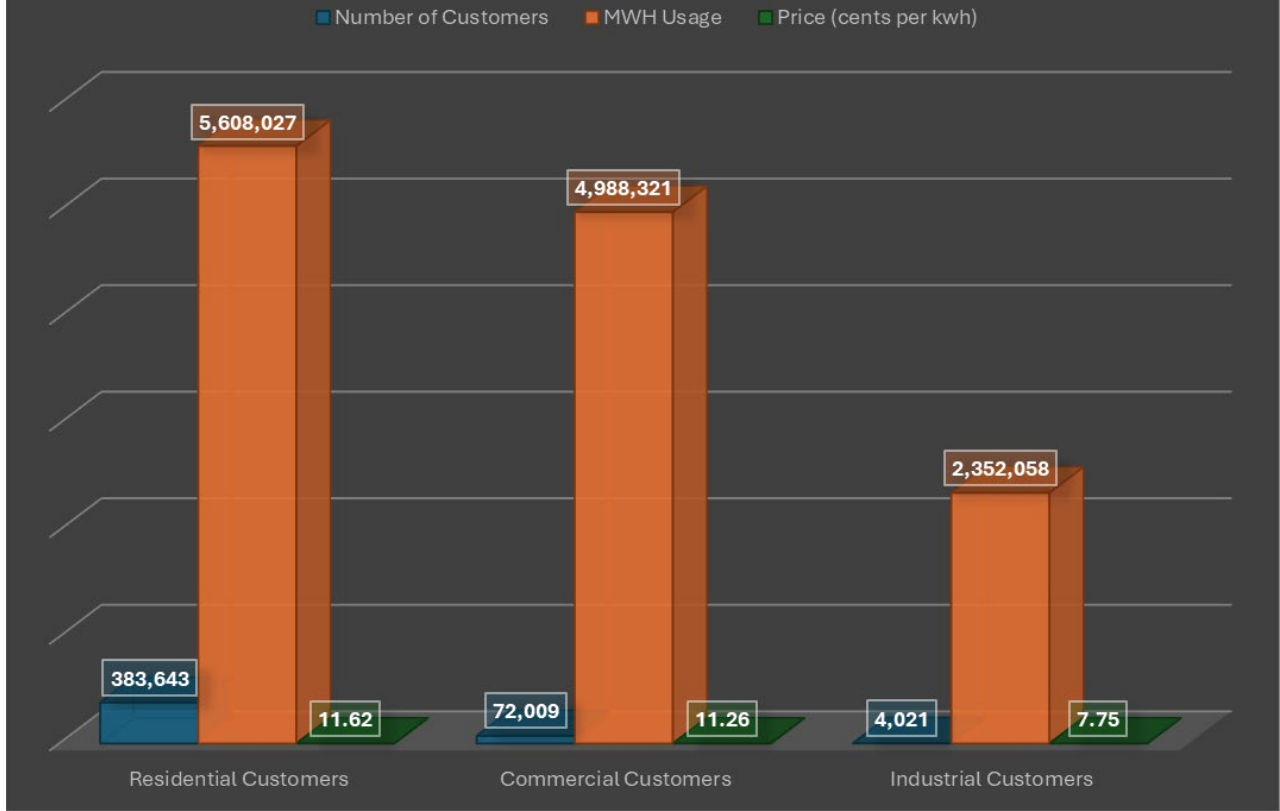


Entergy				
	<i>Residential</i>	<i>Commercial</i>	<i>Industrial</i>	<i>Total</i>
2017	9.46	8.84	6.25	8.62
2018	9.93	9.49	6.84	9.20
2019	9.93	9.46	6.73	9.18
2020	9.73	9.24	6.19	8.92
2021	10.39	9.96	6.56	9.53
2022	11.62	11.26	7.75	10.78



	<i>Residential Customers</i>	<i>Commercial Customers</i>	<i>Industrial Customers</i>
Number of Customers	156,725	34,270	436
MWH Usage	2,133,666	2,662,699	4,686,402
Price (cents/kwh)	14.03	11.46	7.05

ENTERGY



	<u>Residential Customers</u>	<u>Commercial Customers</u>	<u>Industrial Customers</u>
Number of Customers	383,643	72,009	4,021
MWH Usage	5,608,027	4,988,321	2,325,058
Price (cents/kwh)	11.62	11.26	7.75

2022 Utility Bundled Retail Sales- Residential

(Data from forms EIA-861- schedules 4A & 4D and EIA-861S)

Entity	State	Ownership	Customers (Count)	Sales (Megawatt hours)	Revenues (Thousands Dollars)	Average Price (cents/kWh)
Entergy Mississippi LLC	MS	Investor Owned	383,643	5,608,027	651,455.1	11.62
Mississippi Power Co	MS	Investor Owned	156,725	2,133,666	299,311.0	14.03
Alabama Power Co	AL	Investor Owned	1,314,594	18,413,315	2,853,361.0	15.50
Empire District Electric Co	AR	Investor Owned	4,508	52,903	6,938.9	13.12
Entergy Arkansas LLC	AR	Investor Owned	602,731	8,024,677	946,715.7	11.80
Oklahoma Gas & Electric Co	AR	Investor Owned	57,451	774,073	94,570.6	12.22
Southwestern Electric Power Co	AR	Investor Owned	106,455	1,216,126	156,216.8	12.85
Cleco Power LLC	LA	Investor Owned	249,860	3,787,257	558,247.0	14.74
Entergy Louisiana LLC	LA	Investor Owned	949,440	13,986,531	1,775,551.6	12.69
Entergy New Orleans, LLC	LA	Investor Owned	187,760	2,364,348	328,757.4	13.90
Southwestern Electric Power Co	LA	Investor Owned	207,487	3,029,121	402,137.7	13.28
Georgia Power Co	GA	Investor Owned	2,366,818	29,085,636	4,415,254.4	15.18
Duke Energy Florida, LLC	FL	Investor Owned	1,730,814	21,507,943	3,335,666.2	15.51
Florida Power & Light Co	FL	Investor Owned	5,079,787	69,473,785	9,349,311.5	13.46
Florida Public Utilities Co	FL	Investor Owned	25,516	305,593	44,727.0	14.64
Tampa Electric Co	FL	Investor Owned	729,334	10,109,074	1,380,689.9	13.66
Dominion Energy South Carolina, Inc	SC	Investor Owned	673,453	8,485,890	1,376,181.0	16.22
Duke Energy Carolinas, LLC	SC	Investor Owned	540,420	7,134,506	823,796.2	11.55
Duke Energy Progress - (NC)	SC	Investor Owned	142,492	2,122,011	259,560.0	12.23
Lockhart Power Co	SC	Investor Owned	4,933	63,552	8,682.5	13.66

MISSISSIPPI PUBLIC UTILITIES STAFF
 COMBINED STATEMENTS OF RECEIPTS AND DISBURSEMENTS
 JULY 1, 2022 – JUNE 30, 2023

DISBURSEMENTS:

Salaries and Fringe Benefits	\$ 1,892,892	
Travel	\$ 3,326	
Contractual Services	\$ 118,173	
Commodities	\$ 7,197	
TOTAL OPERATING EXPENSES		\$ 2,021,588
Transfers	\$ 0	
TOTAL DISBURSEMENTS		\$ 2,021,588
Receipts	\$ 0	
GENERAL FUND APPROPRIATION		\$ 2,402,689
Grants	\$ 0	
Miscellaneous Receipts	\$ 0	
TOTAL RECEIPTS		\$ 2,402,689